### Heller Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - September 25, 2002

(Grouping by U.S. Trustee for Review Purposes)

EXHIBIT I

Su	CPUC Prudence Review (ATCP Proceeding)	Other FERC Gas Dockets/Matters	FERC Docket RP97-28	RP00-336 (El Paso Compliance Filing)	FERC Order 637 & Do	Related Complaints)	FERC Dockets RP01-4	FERC Docket RP00-241 (CPUC v. El Paso)	Appeals of FERC Orders - EL00-95	FERC Fact-Finding Investigation	(Seeking FERC inter	FERC Docket EL00-95	ONGOING REGI	Su	Seller/Generator Issues	Qualifying Facility Proceedings/Issues	POWER PRODU	Su	Other CPUC and Cali	People of State of Ca. v PGE Corp	CPUC OII Proceeding	CPUC Docket 01-03-082	FERC Docket ER01-889 (Creditworthiness)	Federal Filed Rate Case	ISO and CALPX	CPUC, DWR, State of California,						
Sub-total	w (ATCP Proceeding)	ets/Matters	FERC Docket RP97-288 (Transwestern Pipeline)	Compliance Filing)	FERC Order 637 & Dockets RP99-507, RP00-139,	s)	FERC Dockets RP01-484&486 (El Paso Capacity	1 (CPUC v. El Paso)	ers - EL00-95	estigation	(Seeking FERC intervention into Ca. market)	FERC Docket EL00-95 & Related Dockets/Mtrs	ONGOING REGULATORY MATTERS	Sub-total	×	xeedings/Issues	POWER PRODUCERS & SUPPLIERS	Sub-total	Other CPUC and California State Law Matters	v PGE Corp		82	9 (Creditworthiness)	ř.		te of California,						
4,140.2	298.0	5.5	0.4	21.1		14.0		1,668.8	0	0	2,132.4		103	553.7	134.3	419.4		2,621.3	133.7	0	65.9	778.0	188.6	1,455.1			Apr-Jul 01	Hours	Total	Application	First Fee	
4,350.0	515.3	0.3	27.6	13.4		4.6		1,288.7	0	0	2,500.1			61.0	9.3	51.7		2,577.9	248.3	0	125.4	0.1	91.7	2,112.4			Aug-Nov 01	Hours	Total	Application	2nd Fee	
4,764.7	504.1	1.6	0.3	2.3		0.9		688.5	55	. 0	3,511.7			31.3	14.3	17.0		 2,825.2	138.9	10	686.5	59.6	113.8	1,816.6			Dec01-Mar02	Hours	Total	Application	3rd Fee	H
5,367.2	413.2	2.0		100.0				235.7	183.6	1,353.6	3,079.1			42.1	3.7	38.4		4,509.3	148.1	0	316.0	10.4	56.2	3,978.6			Apr 02 - Jul 02	Total Hours	PERIOD	BILLING	CURRENT (4TH)	HOURS BILLED
602.5	-90.9	0.4	-0.3	97.7	0.0	-0.9	0.0	452.8	128.3	1,353.6	432.6			 10.8	-10.6	21.4		1,684.1	9.2	-9.8	-370.5	49.2	-57.6	2,162.0			to Hrs. 3rd	Hrs. 4th	Compare		<b>©</b>	
18,622.1	1,730.6	9.4	28.3	136.8	0.0	19.5	0.0	3,881.7	238.9	1,353.6	11,223.3	***		 688.1	161.6	526.5		 12,533.7	669.0	9.8	1,193.8	848.1	450.3	9,362.7			July 2002	April 2001 thru	To Date	Hours	Cumulative	
\$1,107,960	100,541	1,805	133	6,994	0	4,202	0	452,738	0	0	541,547			\$181,777	43,386	138,391		\$731,793	46,339	0	24,118	237,136	72,896	\$351,304			Apr-Jul 01	Fæs	Total	Application	First Fee	
\$1,130,303	150,694		6,299	4,415	0	1,298	0	342,035	0	0	625,462			\$19,805	3,627	16,178		\$	74,351		29,			\$528,847			22	Fees	Total	Application	2nd Fee	
\$1,287,248	155,677	418	100	799	0	95	0	211,505	9717	0	908,937			\$10,884	5,526	5,358		\$793,043	49,934	4074	174,966	23,045	41,374	\$499,650			Dec01-Mar02	Fees	Total	Application	3rd Fee	
\$1,436,325	105,780	702		30,152				82,135	32,253	387,284	\$798,018			\$13,771	1,450	<b>\$</b> 12,320		\$1,278,411	49,874		91,914	4,032	18,776	\$1,113,815			Apr 02 - Jul 02	Total Fees	PERIOD	BILLING	CURRENT (4TH)	FEES BILLED
\$149,077	-49,897	284	-100	29,353	0	-95	0	-129,370	22,536	387,284	-\$110,919			\$2,887	4,076	\$6,962		\$485,368	60	-4,074	-83,052	-19,013	-22,598	\$614,165			to Fees 3rd	Fees 4th	Compare		<b>©</b>	
\$4,961,836	512,692	3,025	6,532	42,360	0	5,595	0	1,088,413	41,970	387,284	\$2,873,964			\$226,237	53,989	\$172,247		\$3,471,487	220,498	4,074	320,074	264,249	168,976	\$2,493,616			July 2002	April 2001 thru	To Date	Fees	Cumulative	
51.80%														2.36%				36.24%									Matter	Fees by	% of			

(Grouping by U.S. Trustee for Review Purposes) Heller - Matter by Focus Area

### Heller Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - September 25, 2002

(Grouping by U.S. Trustee for Review Purposes)

	TOTAL	Nounding differences  Discrepance electronic transmission to fee app	Sub-total	Bankruptcy Employment and Fee Applications	and Administration	GENERAL BANKRUPTCY  MATTERS  Ancillary BK Services Related to Other Matters	Sub-total	Wayne Roberts v. PG&E	Abbell Credit Corp et al v Bank of America	Other Advice, Consult., Research re Energy Issue	General Corporate Issues	Claims re Missing London Markets	Richard D. Wilson v. PGE & PGE Corp.	Modesto Irrigation District v. Destec	Utility General Insurance Advice	City of Santa Cruz	OTHER MATTERS						
	7,731.7		366.8	93.4	273.4		49.7	0		23.9	12.6	0	13.2	0	0	0		Apr-Jul 01	Hours	Total	Application	First Fee	
	7,973.6		821.7		168.5		163.0	82.8		18.6	0.0	2.1	0	3.2	55.8	0.5	-	Aug-Nov 01	Hours	Total	Application Application	2nd Fee	
	8,501.5		5/3.9		114.5		306.4	17.1		218.7	2.2	53.2	0	1.3	8.6	5.3		Aug-Nov 01 Dec01-Mar02	Hours	Total	Application	3rd Fee	H
	10,727.4		370.6	350.8	19.8		438.2		155.1	111.6	2.0	133.2		3.5	32.8			Apr 02 - Jul 02	Total Hours	PERIOD	BILLING	CURRENT (4TH)	HOURS BILLED
Vol. Reduction a Disallowed Fees Adjusted Fees	2,225.9		-203.3	Γ	-94.7		131.8	-17.1	155.1	-107.1	-0.2	80.0	0.0			-5.3		to Hrs. 3rd	Hrs. 4th	Compare		<b>©</b>	
ı after filing of 1s es	34,934.2		2,133.0	1,556.8	576.2		957.3	99.9	155.1	372.8	16.8	188.5	13.2	8.0	97.2	5.8		July 2002	April 2001 thru	To Date	Hours	Cumulative	
(18,466) \$2,095,773 Order dtd	€9		\$129,189	38,064	91,125		\$16,614			8,911	5,239		2,464	•	•	•		Apr-Jul 01	Fees	Total	Application	First Fee	
(18,466) 5,842 \$2,095,773 \$2,122,167 Order dtd Order dtd 11/21/2001 02/27/2002	\$2,116,325	\$430	\$242,445		58,045		\$55,102	26,077		8,003		832			18	140		Aug-Nov 01	Fees	Total	Application	2nd Fee	
Order dtd 07/08/2002	\$2,355,607	-\$7 \$2,031	\$157,769	113,355	44,414		\$104,639	5,142		85,228	1,010	7,918	0	627	2,956	1,758		Aug-Nov 01 Dec01-Mar02	Fees	Total	Application	3rd Fee	
	\$2,939,674		\$83,951	\$79,750	\$4,200		\$127,217		56,081	39,049	918	17,747		1,687	11,736			Apr 02 - Jul 02	Total Fees	PERIOD	BILLING	CURRENT (4TH)	FEES BILLED
11 1	\$584,060	\$7 -\$2,031	-\$73,818	-33,605	-\$40,214		\$22,578	-5,142	56,081	-46,180	-92	9,829	0	1,060	8,780	-\$1,758		to Fees 3rd	Fees 4th	Compare		<b>®</b>	
(53,094) (12,624) \$9,513,221	\$9,578,939 100.00%	-\$7 \$2,461	\$613,354	415,569	\$197,784	,	\$303,572	31,219	56,081	141,191	7,167	26,497	2,464	3,528	33,528	\$1,898		July 2002	April 2001 thru	To Date	Fees	Cumulative	
	100.00%	0.03%	6.40%		,		3.17%											Matter	Fees by	% of			

Heller - Matter by Focus Area
(Grouping by U.S. Trustee for Review Purposes)

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. Heller Firm - Top Billing Categories (Shaded Areas) - Current Period (April 2002 - July 2002)

UST Analysis - September 25, 2002

April, 2002 - July, 2002

	See			to Total	
Heller Billing Categories	Below	Hours	Fees	Current Fees	
Federal Filed Rate Case	Α	3,978.6	1,113,815	37.89%	
FERC EL-0095 (Seeking Refunds for Overcharges)	В	3,079.1	798,018	27.15%	
FERC Fact Finding Investigation (PA02)	C	1,353.6	387,284	13.17%	13.17% Total for Shaded:
CPUC Prudence (Annual Trans.Cost Proceedings)	- D	413.2	105,780	3.60%	\$2,578,946
CPUC OII Proceedings (1st Priority Rule Matter)	H	316.0	91,914	3.13%	87.73%
FERC RP00-241 (El Paso Gas Market Manipulation)	F	235.7	82,135	2.79%	
Bankruptcy Emp & Fee Applications	_	350.8	79,750	2.71%	
Abbell Credit Corp et al v. Bank of America		155.1	56,081	1.91%	
Other CPUC & Ca. State Law Matters		148.1	49,874	1.70%	
Other Advice, Cons., Research Re Energy Issues		111.6	39,049	1.33%	
Appeals of FERC Orders - EL-0095 (See above)		183.6	32,253	1.10%	
FERC Order 637, etc. (El Paso Compliance)		100.0	30,152	1.03%	
FERC Docket ER01-889 (Creditworthiness)		56.2	18,776	0.64%	
Claims re Missing London Markets		133.2	17,747	0.60%	
Other Matters		40.3	15,043	0.51%	
Qualifying Facility Proceedings/Issues		38.4	12,320	0.42%	
Ancillary bankruptcy matters		19.8	4,200	0.14%	
CPUC Docket 01-03-082 (Retroactive Accounting)		10.4	4,032	0.14%	
Caller /Caparator Issues		37	1 450	0.05%	

Background (From Heller narrative, PG&E SEC filings, and FERC rulings.)

dismissed on ripeness grounds. Heller refiled the suit on PC&E's behalf on 8/6/01 in the USDC, Northern Dist. Of California recover its escalating wholesale costs through retail rates pursuant to the federal "filed rate doctrine". On 5/2/01, the case wa relief from the CPUC's 3/01 "retroactive accounting order". On 7/25/02, USDC Judge Walker denied various parties' motions to are \$1,113,815/current period & \$2,493,616 since 4/6/01. discovery cutoff is 12/20/02 and trial is currently scheduled for 6/9/03. Fees charged by Heller in representing PG&E in this matte dismiss and/or for summary judgment. A pretrial & trial schedule has now been set by stipulation between the parties. Fac PG&E's filed rate case has been deemed a related case to PG&E's pending appeal of Judge Montali's order denying PG&E's request for Federal Filed Rate Case Prior to filing bankruptcy, PG&E sued the CPUC to force the CPUC to allow PG&E to

regarding refunds issues took place in March, 2002; a second trial will be held in August.2002. FERC judge presided over settlement negotiations between power generators, California, and California's utilities to no avail. A tria The FERC has issued several orders providing certain price mitigation relief to stabilize the market. During the summer of 2001, market relief and reform and (2) refunds from electricity sellers/traders for potential overcharging during the Ca. electricity crisis representing PG&E in this & related matters are: \$798,018/current period & \$2,873,964 since 4/6/01. intervention in the troubled California electricity market. Numerous parties intervened, including PG&E. The parties sought (I FERC Dock.EL-0095 (Refunds) This FERC proceeding, initially commenced by San Diego Gas & Elec., sought FER Fees charged by Heller

### FERC Fact Finding Investigation

FERC's discovery requests. Fees charged by Heller in representing PC&E in this matter currently and through 7/02 are \$387,284. electric and gas markets from 1/00 through 12/01. PG&E, as a net buyer, is required to participate in the proceeding with respect to the FERC commenced an investigatory proceeding (PA02-2) requiring extensive discovery requests of participants in the western Based on disclosures regarding potential market games employed by Enron and possibly other electric and gas market participants

representing PG&E in this matter are \$82,135/current period & \$1,088,413 since 4/6/01 Paso and its affiliates had withheld capacity on El Paso's line thereby manipulating the market. Fees charged by Heller ir FERC ordered additional hearings which took place in March and April, 2002. On 9/23/02, Judge Wagner issued his ruling that F did not find sufficient evidence of market manipulation. After regulators found additional evidence of unused pipeline capacity, the counsel . The CPUC estimated that the firms' price manipulation cost consumers \$3.7 billion. Initially, the administrative law judge wholesale electricity prices during the state's energy crisis. PG&E has been a participant in these proceedings; Heller is PG&E's tria illeging the companies manipulated the gas market driving gas prices up at the California border which then led to a spike

Total Hours/Fees for Billing Period

10,727.4 \$2,939,673

		Α			В		C	ם		H			F
Most Active Attorneys in		Federal Filed Rate Case	Rate Case	FERC EL-0	FERC EL-0095 (Refunds)	FERC Fac	ct Finding	FERC Fact Finding   CPUC Prudence Review		CPUC OII Proceedings	oceedings	FERC-	FERC - El Paso
Top Billing Categories	Hr.Rate	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees
	Special	5.4	1,971	486.2	200,175	175.3	82,040						
	Special	485.4	144,164	1.8	535			2.0	684				
Collanton, V.	\$324	374.3	121,273			24.3	7,873						
Esparza, B.M.	\$261							81.1	21,167				
	\$351		Real Book	641.2	225,061	79.4	27,869						
	Special	501.4	196,549	8.5	3,332	33.8	16,292	5.7	2,616	3.3	1,515	1.4	549
Grace, S.L	\$261			392.4	102,416	256.9	67,051	3.2	835				
Hayden, J.P. S	Special	64.9	21,936			26.7	11,187	50.7	20,077	62.0	24,552		
Jaffe, S.H.	\$288	10.3	2,966			21.5	6,192			222.2	63,994		
Jolish, T.	\$288	67.9	19,555			59.5	17,136	1922	55,354				
Kim, H.S.	\$329			315.4	103,767	276.3	90,903						
Mohler, P.B.	\$351			47.2	16,567		270000000000000000000000000000000000000					230.3	80,835
Reiber, T.E. S	Special	437.8	155,857	0.1	36	31.3	11,988						
Sheen, R.H.	\$315	496.3	156,335			10.4	3,276						
Others		1,534.9	292,579	1,186.3	146,130	358.2	45,477	78.9	5,047	28.5	1,854	4.0	751
Total Hours/Fees for Billing Period		3,978.6	3,978.6 \$1,113,185	3,079.1	\$798,018 1,353.6	1,353.6	\$387,284	413.8	\$105,780	316.0	\$91,914	235.7	\$82,135

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. Heller Firm - By Attorney Sorted by Firm Position & Most Active to Least Active for Current Billing Period (April, 2002 thru July, 2002)

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\$9,513,224			•	\$2,122,168	\$2,095,773	ees	Adjusted Fees						
(12,624)			•	5,842	(18,466)	d Fees	Disallowed Fees						
(53,094)					(53,094)	70.0 Vol.Red.after filing fee app	Vol.Red.af	70.0	66.0	60.0	55.0	Total No. of People	
\$9,578,942	\$584,065	\$2,939,674	\$2,355,609	\$2,116,326	\$2,167,333	34,934.1	10,727.4 2,225.9	10,727.4	8,501.5	7,973.6	7,731.6	TOTAL	75
-26,556 -299	-4,792	-2,761	2,031	-26,556 431		-12.0	-12.0	-12.0				Adjust electronic to fee app	A 6
				2		0000		33.0	30.0	22.0	20.0	No. of Non-Lawyers	靈
\$883,196	\$75,297	\$289,026	\$213,729	\$173,633	\$206,808	7,880.0	507.5	2,482.8	1,975.3	1,652.5	1,769.4	NON-LAWYERS (Page 3)	Z
					*****							PARALEGALS &	PA
56.66% 100.00%								25.0 37.0	20.0 36.0	38.0	22.0 35.0	No. of Associates Total No. of Attorneys	
\$4,942,225	\$381,712	\$1,586,646	\$1,204,934	\$1,077,052	\$1,073,593	17,134.3	1,404.8	5,461.3	4,056.5		3,661.8	ASSOCIATES (Page 2)	AS
43.34%								12.0	16.0	14.0	13.0	No. of Shareholder Attorneys	
\$3,780,376	\$131,848	\$1,066,763	\$934,915	\$891,766	\$886,932	9,931.8	325.6	2,795.3	2,469.7	2,366.4	2,300.4	Total, Shareholders & S.Csl.	No.
4,743	491	491		641	3,611	11.8	1.1	1.1			8.9	Other Shareholders	Ð
1,876	-306			1,570		4.9	-0.8		0.8	4.1		Finney	Fir
2.549	-1,417			1,132	0		-3.7		3.7	3.1		stein	Bro
3,064 1,610	-3,064 -1,418		3,064 1,418	0	192	5.000	4.5		4,5		0.5	Brown \$315	g g
50,648	-8,554			18,216	23,878	1	-21.6		21.6	46.0	60.3	Rushforth	2
88,109	-14,568			15,188	57,677	240.2	-43.1	1.0	44.1		150.7	Stosser \$338	Sto
73,593	-5,173			17,417	47,358	175.0	-13.1	4.1	17.2		113.6	Benvenutti \$445	æ
7,046	1,580			2,416		17.3	3.8	7.5	3.7	6.1		Goodwin \$414	ဂွ
5,861	2,257		1,386	832		14.8	5.7	9.2	3.5	21		Russell \$396	Ru
20,196	5,928		7,134		***	41.9	12.3	27.1	14.8				чS
54,918	7,850			12,085	15,397	111.9	17.7	37.3	19.6		32.0	7	Po
275,028	-27,613			53,143	37,262	703.1	-62.4	206.2	268.6		94.1		Ha
496,752	131,319		55,607	111,321	142,898	1,393.0	366.5	522.7	156.2		401.4	ř	Re
570,424	14,907			135,721	94,752	1,807.4		582.9	520.9		287.9		Cole
1,019,088	-5,833			281,218		2,445.9		621.6	608.0		540.8		Fiala
1.104.871	35,461	332,572	297,111	240,866	234,322	2,816.9	0.1	774.6	774.5	657.6	610.2	Berman \$429	ጅ
					••••							Blend.Rate	
		*						*				SHAREHOLDER	<del>I</del> S
July 2002	to Fees 3rd	Apr 02 - Jul 02	Dec01-Mar02	Aug-Nov 01	Apr-Jul 01	July 2002	to Hrs. 3rd	Apr 02 - Jul 02	Aug-Nov 01 Dec01-Mar02	Aug-Nov 01	Apr-Jul 01		
April 2001 thru		Total Fees	Fees	Fees		April 2001 thru	Hrs. 4th	Total Hours	Hours	Hours	Hours		
To Date	Compare	PERIOD	Total	Total		To Date	Compare	PERIOD	Total	Total	Total		
Fees	Œ	BILLING BILLING	Application	Application	Application	Hours	İ	BILLING	Application	Application Application	Application		
	٥	LEES DITTED	3-1	254 555	- 1	Cumulativa	9	OLIBBENII WITH	3rd Fig.	and Fee	Firet Foo		
		שט פוו ז שם	Ħ		١			HOLIES BILLED	HOH				

Heller - by Attorney
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Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. Heller Firm - By Attorney Sorted by Firm Position & Most Active to Least Active for Current Billing Period (April, 2002 thru July, 2002)

UST Analysis - 9/25/02

						***		25	20	24	22	ciates	No. of Associates
\$ 4,942,228			\$ 1,204,934	\$ 1,077,055	\$ 1,073,593	17,134.3	1,404.8	5,461.3	4,056.5	3,954.7	3,661.8	hal	Sub-total
95,374	5,653	5,653	0	17,815	71,906	380.3	27.7	27.7	0.0	78.7	273.9		Other Associates
64,882	-29,635		29,635	6,739	28,508	218.8	-98.5		98.5	23	97.3	\$311	Stelck
300	-133		133	167		0.9	-0.4		0.4	0.5		\$333	Marsh
2,523	1,251	1,887	636			11.9	5.9	8.9	3			\$212	Green
23,035	6,072	8,402	2,330	12,303		66.6	17.0	23.6	6.6	36.4		\$356	Brand
16,470	2,365	8,683	6,318	184	1,285	51.1	7.3	26.8	19.5	0.6	4.2	\$324	Glass
115,136	3,851	9,124	5,273	20,507	80,232	363.5	11.1	27.4	16.3	65.1	254.7	\$333	Borrasca
8,848	8,848	8,848				56.0	56.0	56.0				\$158	Fore
63,759	-21,425	21,167	42,592			253.2	-91.0	81.1	172.1			\$261	Esparza (Duenas)
38,519	38,519	38,519				108.2	108.2	108.2				\$356	Kerby
17,443	17,443	17,443				110.4	110.4	110.4				\$158	Tacorda
146,864		27,669	25,511	55,686	37,998	775.4	7.3	125.2	117.9	316.4	215.9	\$221	Gould
99,041		23,735	16,484	35,689	23,133	599.5	41.2	138.8	97.6	220.3	142.8	\$171	Andrea
34,736	16,973	22,729	5,756	6,251		226.5	100.4	140.3	39.9	46.3		\$162	Orvald
155,536	68,644	87,287	18,643	49,606		519.1	212.9	277.1	64.2	177.8		\$315	Ware
184,399		84,614	71,989	26,712	1,084	666.1	31.8	293.8	262	106	4.3	\$288	Jaffe
230,382		92,045	54,572	68,393	15,372	850.2	121.4	319.6	198.2	271.4	61.0	\$288	Jolish
699,673	-59,651	129,203	188,854	152,181	229,435	2,056.9	-174.7	368.1	542.8	457.0	689.0	\$351	Mohler
101,203	46,388	72,002	25,614	3,587		559.2	241.9	389.2	147.3	22.7		\$185	Lee
491,533	90,659	139,320	48,661	151,776	151,776	1,636.6	277.4	430.0	152.6	527.0	527.0	\$324	Collanton
311,508		159,894	74,973	44,640	32,001	1,023.2	266.7	507.6	240.9	160.0	114.7	\$315	Sheen
599,771		197,137	173,862	68,887		1,866.1	67.9	599.2	531.3	221.5	514.1	\$329	Kim
432,030		176,671	149,023	84,870	21,466	1,778.1	89.4	676.9	587.5	410.0	103.7	\$261	Grace
1,009,264	-9,460	254,615	264,075	271,062	219,512	2,956.5	-32.5	725.4	757.9	814.0	659.2	\$351	Fagan
						888						Current Rate	ASSOCIATES
July 2002	111	Apr 02 - Jul 02	Dec01-Mar02	Aug-Nov 01 Dec01-Mar02	Apr-Jul 01	July 2002	to Hrs. 3rd	Apr 02 - Jul 02	Aug-Nov 01 Dec01-Mar02	Aug-Nov 01	Apr-Jul 01		
April 2001 thru	Fees 4th	Total Fees	Fees	Fees	Fees	pril 2001 thru	Hrs. 4th /	Total Hours	Hours	Hours	Hours		
To Date	Compare	PERIOD	Total	Total	Total	To Date	Compare	PERIOD	Total	Total	Total		
Fees		BILLING	Ħ	Ď	Application	Hours		BILLING	Application	Application	Application Application		
Cumulative	6	CURRENT (4TH)	3rd Fee	2nd Fee	First Fee	Cumulative 8	<b>®</b>	CURRENT (4TH)	3rd Fee	2nd Fee	First Fee		
		FEES BILLED	H					HOURS BILLED	ЮН				

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. Heller Firm - By Attorney Sorted by Firm Position & Most Active to Least Active for Current Billing Period (April, 2002 thru July, 2002)

UST Analysis - 9/25/02

								33	30	22	20	Non-Lawyers	No. Paralegal & Non-Lawyers
92	\$	\$2	\$21	\$1	£	7880.0	507.5	2482.8	1975.3	1652.5	1769.4	& Non-Lawyer	Total, Paralegal & Non-Lawyer
80,959		5,110		ω	64,705	629.9	-19.0	41.0	60	40	488.9	33	Other Non-Lawyers
1,698	-1,661			37		12.6	-12.3		12.3	0.3		135/40	Wellington
4,527	-180			4,347		52.8	4.5		4.5	48.3			Temp Case Asst
854	-854		854			7.1	-7.1		7.1			122/40	Pult
4,406	-2,396		2,396	2,010		44.8	-24.5		24.5	20.3			P.Paralegal
13,441	-232			1,920	11,289	124.5	-5.8		5.8	18.8	99.9	113/40	Nwoso
723	-723		723			7.3	-7.3		7.3			99/40	Nedimala
484	484		484			12.1	-12.1		12.1			158/53	LaFavor
20,002	-5,743	24	ر ن	9,900	4,311	210.3	-52.0	0.2	52.2	110	47.9	122/40	Tempelis
261	117		72			1.4	0.6	1.0	0.4			180/NA	Suess
	-584					6.1	-3.7	1.2	4.9			90/40	Johnson
	-36,373			10,735		429.5	-328.5	3.0	331.5	95		144/41	Cathel
	-1,131		1,526	0	1,331	33.4	-10.0	3.5	13.5		16.4	113/43	Gordon
	-6,745	530	7,275	1,764		72.8	-52.4	3.9	56.3	12.6		158/52	O'Hoyne
	-1,078	630	1,708			16.7	-7.7	4.5	12.2			140/NA	Skoler
	-2,188	314	2,502			24.7	-10.1	7.3	17.4			144/43	Dean
1,852	999	1,202	203	126	321	13.9	7.4	8.9	1.5	1	2.5	135/NA	Alderman
5,309	908				606	41.0	6.7	11.4	4.7	20.1	4.8	135/NA	Simcox
			4,722	8,204	7,014	174.1	-7.2	29.1	36.3	58.6	50.1	158/53	Whitehead
			11,606	10,836	7,669	329.2	-37.0	43.3	80.3	120.4	85.2	158/53	Constantine
						# <u>1</u>	44.1	44.1				113/40	Shoffner
			4,819			76.5	15.5	46.0	30.5			158/58	Rogers
			395			49.4	44.4	46.9	2.5			158	Hauther
						73.3	40.9	57.1	16.2			104/40	Olivo
				12,285	10,322	276.4	47.5	69.3	21.8	100.7	84.6	144/41	Contino
						190.8	22.8	106.8	84			122/40	Gonzales
	1				940	204.6	85.5	116.4	30.9	47.8	9.5	126/40	Holzer
					8,107	532.9	41.1	123.5	164.6	125.6	119.2	72/40	Morris
			16,968	15,557	2,412	902.5	123.6	385.0	261.4	229.3	26.8	122/40	Stone
47,568	47,568					432.9	432.9	432.9				113/40	Morgan
151,616	17,374				36,037	1,333.0	129.1	447.3	318.2	203.5	364	131/40	McLaughlin
221,402	23,142	68,386	45,244	56,028	51,744	1,519.4	148.8	449.2	300.4	400.2	369.6	158/62	Luster
						99					not Rate	Normal Rate/File Mnot Rate	Nor
, my										(		S AND OTH	PARALEGALS AND OTHER
Inly 2002	to Fees 3rd	<u> </u>	<u>7</u>	Aug-Nov 01	Apr-Jul 01	July 2002	<u></u>	ν	Aug-Nov 01 Dec01-Mar02	Aug-Nov 01	=		
April 2001 thru	Fees 4th	Total Fees	Fees	Fees	Fees	April 2001 thru		Total Hours	Hours	Hours	Hours		
To Date	Compare	PERIOD	Total		Total	To Date	Compare	PERIOD	Total	Total	Total		
Fees	(	BILLING	ğ	>	Α			BILLING	Ħ	Application	Application Application		
Cumulative	(B)	CURRENT (4TH)	3rd Fee	2nd Fee	First Fee	Cumulative 8	<b>(B)</b>	CURRENT (4TH)	3rd Fee	2nd Fee	First Fee		
		FEES BILLED	FE			<b>**</b>		HOURS BILLED	ЮН				

### Cooley Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - October 3, 2002

						***************************************							
100	\$3,036,379 100.00%	\$333,980	\$1,073,623	\$739,634	\$928,770	\$294,352	10,175.8	1,113.2	3,609.4	2,496.2	3,150.0	920.2	
	-9			-9									
4.39%	\$133,284	\$2,774	\$37	<del>50</del>	<b>€</b>	\$18,539	469.6	5.6	133.0	127.4	150.4	58.8	Sub-total
	23,734	756	9,562		5,366	0	79.2	-2.6	23.3	25.9	30.0	0.0	Travel
	109,464	2,018	28,4	26,400	36,107	18,539	389.6	8.2	109.7	101.5	119.6	58.8	Fee/Employment Applications
	86	0	0	0	86	0	8.0	0	0	0	0.8	0	Case Administration
							*********						GENERAL BANKRUPTCY
							2010000000						
15.54%	\$471,914	\$26,818	\$118,124	\$91,306	\$262,484	0	1,902.8	215.4	540.1	324.7	1,038.0	0	Sub-total
	449,689	22,765	_		262,484	0	1,844.6	199.4	503.0	303.6	1,038.0	0	Litigation - Section 851 Matters
	22,225	4,053	13,139	9,086	0	0	58.2	16.0	37.1	21.1	0	0	2003 General Rate Case
								-					ONGOING REGULATORY
25.55%	\$775,934	\$575,879	\$647,434	\$71,555	\$20,950	\$35,995	2,348.3	1,781.3	1,986.1	204.8	50.0	107.4	Sub-total
	155,690	12,580	84,135	71,555	0	0	335.5	-74.1	130.7	205	0	0	PG&E Plan Confirmation Issues
	393,984	393,984	393,984	0	0	0	1,329.6	1,329.6	1,329.6	0	0	0	Confirmation-Related Discovery
	169,315	169,315	169,315	0	0	0	525.8	525.8	525.8	0	0	0	PG&E Preemption Issue/Appeal
	56,945	0	0	0	20,950	35,995	157.4	0.0	0	0.0	50.0	107.4	PG&E Plan & Disclosure Statement
													STATEMENT
													PLAN AND DISCLOSURE
54.51%	\$1,655,257	-\$271,491	\$270,086	\$541,576	\$603,777	\$239,818	5,455.1	-889.1	950.2	1,839.3	1,911.6	754.0	Sub-total
	43,653	43,653	0	43,653			132.1	-132.1	0	132.1			Litigation - ABX6 (Breach of Contract)
	721,112	-114,653	152,286	266,939	160,435	141,452	2,366.9	-380.0	539.0	919.0	472.7	436.2	Litigation - DWR Revenue Requirement
	375,616	-66,581	36,501	103,082	167,363	68,670	1,250.8	-245.6	107.6	353.2	568.5	221.5	Litigation - Block Forward Contracts
	-56,911	0	0	0	-20,916	-35,995	-156.4	0.0	0	0	49.0	-107.4	Move Work re Plan to Category Below
							30000						and State of California)
	571,787	46,604	81,299	127,902	296,895	65,691	1,861.7	-131.4	303.6	435.0	919.4	203.7	Business Ops (Legal Strategy Re CPUC)
												W8 4 7	of California, ISO and CAL PX & PG&E
Matter	Jury 2002	to rus, ord	Apr 02 - Jul 02	Decor-Maroz	TO AONI-BUY	Apr-jul 01	July 2002	io rus. ord. Ju	Aproz-jmoz	Decor-Mario	Lange of Decor-Main	Aprija or	IMPASSE - CPUC, DWR, State
Fees by		Fees 4th	Total Fees	Fees	Fees	Fees	Apr 01 thru			Hours	Hours		
% of		Compare	PERIOD	Total	Total	Total	To Date		PERIOD	Total	Total	Total	
	Fees	Œ	BILLING	Application	Application	Application	Hours		BILLING	Application	Application	Application	
	Cumulative	0	CURRENT (4th)	3rd Fee	2nd Fee	First Fee	Cumulative	@ C <sub>II</sub>	CURRENT (4th)	3rd Fee	2nd Fee	First Fee	
			FEES BILLED	FE			*****		HOURS BILLED	HOUR			

Order dtd Order dtd Order dtd 10/23/2001 02/26/2002 07/02/2002

Cooley Firm by Focus Area (Grouping by U.S. Trustee for Review Purposes)

## Cooley Godward Firm - By Attorney Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - October 3, 2002

						Ļ			54				Total Number of Persons	Total Num
\$3,036,378	\$333,988	\$1,073,623	\$739,635	\$928,770	\$294,351	74.8	2 10,174.8	1113.2	3,609.4	2,496.2	3,149.0	920.2	& Fees	Total Hours & Fees
-6,811	1,447		-1,447	-5,364									Voluntary Reductions	Voluntary
								-	21				Number of Paraprofessionals	Number of Po
\$166,684	\$32,660	\$76,652	\$43,992	\$39,327	\$6,713	97.3	.6 1,237.3	292.6	585.6	293	313.9	44.8	als	Paraprofessionals
									24				Number of Associates	Number
\$1,245,945	\$29,020	\$344,908	\$315,888	\$445,014	\$140,136	) 3	.1 4,950.3	217.1	1,465.0	1,247.9	1,721.5	515.9	Sub-total, Associates	Sub-total
242,063	-23,099	23,840	46,939	128,654	42,631	31.8 	.9 1,031.8	-91.9	122,0			156.9	S	Other Associates
19,898	393	4,398	4,005	5,783	5,713	88.4		1.6	19.4		25.7	25.5	\$225/\$250	Ruebush, S.
76,791	-17,073	5,799	22,872	44,496	3,624	319.9		-71.2	24.1	95.3		15.1	\$240/\$270	Moreland, M.
7,479	7,479	7,479				27.7		22.7	27.7			<u> </u>	\$270	Brown, M.
7,843	7,843	7,843				34.1		34.1	34.1				\$230	Acton, Tara
47,633	7,783	8,901	1,118	37,614	0	221.6		36.2	41.4	5.2	175.0	<u> </u>	\$215	Klingsporn, G.
9,984	9,984	9,984			0	48.7		48.7	48.7			91	\$205	Smith, J.
	7,734	16,884	9,150	46,535	48,533	440.6		3 27.2	57.8	30.6	172.4	0 179.8	\$270/\$300	Wheeler, C.
	4,902	11,115	6,213	10,716	0	147.6		25.8	58.5	32.7	56.4		\$190	Robbins, B.
	13,623	13,623				71.7		71.7	71.7					Durbin, C.
236,342	-58,060	. 37,861	95,921	82,893	19,667	664.7		-164.6	105.6	270.2	233.5	55.4	\$355/\$365	Maroulis, J.
154,275	-2,805	49,155	51,960	53,160	0	510.8		-12.8	160.4				\$300	Karr, J.
94,311	48,735	48,735		25,608	19,968	370.4		180.5	180.5			83.2	\$240/\$270	Alger, M.
80,824	11,645	45,389	33,744	1,691		415.9				17.			\$190/\$215	Danuel, C.
105,735	9,937		43,966	/,866		20.5					, #		\$100 (nat 1	Ambey, ).
				1	2	1			2827		<u> </u>		<b>€</b> 190	Associates
									9				No. of Partners & S.Counsel	No. of Partr
\$1,630,560	\$270,861	\$652,063	\$381,202	\$449,793	\$147,502	398/.2		003.5	9cc/1	930.3	0.011/1	339.3	S-IOGA, Farthers & S.Courise.	O-TOIAL LAID
39,300	0				61.47.500	104.8						T	are & Councel	Stephens, N.
	1,590	5,860	4,270	7,280	2,135	55.8			7.01	1		0.1	C/C#/UCC#	Challer, G.
	90,576			710,4	3	24.0			167			61	\$350/\$375	Kleiner G
			70	0 017		2		<u>.                                    </u>	475 1	223.8	2.		\$355/\$365	Ploeger I
	5					2		00					ısel	Special Counsel
2	0		0	23,965	2,423	57.3			0		51.6	5.7		Other Partners
	276		184		0	1.4			1.0	0.4			\$460	Traynor, M.
	1,230		8,978	11,305	7,600	79.8			21.1		23.8	16	\$460/\$525	Kelly, M.
	2,967				0	441			25.5	19			\$430	Riley, B.
	75,075				18,420	210.7		7 115.6	130.7	15.1	34.2	30.7	\$600/\$675	Neal, S.
	27,636	62,404	34,768	111,807	22,181	561.0		64.6	149.4	84.8	272.7	54.1	\$410/\$420	Dwyer, J.
	11,669		93,684	147,038	62,901	1,104.7		27.2	280.4	253.2	397.4	173.7	\$370/\$385	Callison, L.
\$456,869	\$59,843	\$202,654	\$142,811	\$79,562	\$31,842	1,043.3						73.2	\$435/\$460	Schenker, M
												}		Partners
July 2002	to Hrs. 3rd	Apr 02 - Jul 02	Dec01-Mar02	Aug-Nov 01	Apr-Jul 01		d July 2002	to Hrs. 3rd	Apr 02 - Jul 02	Aug-Nov 01 Dec01-Mar02	Aug-Nov 01	Apr-Jul 01		
Apr 01 thru	Fees 4th	Total Fees	Fees	Fees	Fees	<u>=</u>	Apr 01 thru	Hrs. 4th	Total Hours	Hours	Hours	Hours		
To Date	Compare	PERIOD	Total	Total	Total		To Date	Compare	PERIOD	Total	Total	Total		
Fees	0	BILLING	Application	Application Application	Application		Hours		BILLING	Application	Application	Application		
Cumulative		CURRENT (4th)	3rd Fee	2nd Fee	First Fee	°	Cumulative	0	CURRENT (4th)	3rd Fee	2nd Fee	First Fee		
		TOTAL FEES	T						TOTAL HOURS	TO				
												0, 2002	October 1	,

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. Deloitte Firm - By Accountant Sorted. by Firm Position & Most Active to Least Active for Current Billing Period (April 02 - July 02)

UST Analysis - September 27, 2002

Scope of These Services

							260	300	Nimber of Bookle	
\$2,328,963	\$623,380 -\$1,082,199	\$623,380	1,705,579	.7	9,670.7	-5,100.3	2,285.2	7,385.5	TOTAL HOURS AND FEES	
-37,117	37,117		-37,117						Voluntary reduction	Voluntary
			000000				4.0	10.0	Number of Staff	
593,610	438,630	77,490	516,119	.4	3,685.4	-2,700.2	492.6	3,192.8	Page 2	STAFF
							8.0	11.0	Number of Seniors	
847,151	-379,839	233,656	613,495	Ċ	3,586.5	-1,648.3	969.1	2,617.4	Sub-total, Seniors	
58,545	-39,493	9,526	49,019	1	238.7	-166.5	36.1	202.6	niors	Other Seniors
95,472	-95,472		95,472	8	397.8	-397.8		397.8	\$240	Hardesty
58,020	-31,380	13,320	44,700		290.1	-156.9	66.6	223.5	\$200	Bubar
66,216	-18,704	23,756	42,460	-		-108.5	103.8	212.3	\$200/\$270	Wilhem
91,952	-23,208	34,372	57,580	Ċ		-124.3	163.6	287.9	\$200/\$220	Coffman
243,074	-117,598	62,738	180,336	9		-452.3	241.3	693.6	\$260	Savage
233,872	-53,984	89,944	143,928	.4	957.4	-242.0	357.7	599.7	§ \$240/\$260	SENIORS Chiapaetta
							0.0		TAUTHER OF OF TATATERS ETS	
							0.8	7.0	Number of Sr Managers	
735,505	-192,882	271,312	464,193	2	. 2,034.2	-538.4	747.9	1,286.3	Sub-total, Senior Managers	
9,920	1,986	5,953	3,967	60	22.9	4.1	13.5	9.4	Other Sr. Managers/Managers	Other Sr.
14,400	-12,690	855	13,545	0	32.0	-28.2	1.9	30.1	\$450	Perkins
20,624	-19,454	585	20,039	·4	56.4	-53.4	1.5	54.9	\$365/\$390	Balestren
327,870	-86,580	120,645	207,225	<u>.</u>	728.6	-192.4	268.1	460.5		Kral
362,691	-76,143	143,274	219,417	ن الله	1,194.3	-268.5	462.9	731.4	\$300/\$320	Techel
			, ac (1/2)							MANAGERS
										SENIOR
							0.0	10.01	INITIDE OF FACILIES	
103,014	-107,303	70,525	170,001	∥ ċ	001.0			100	Ni	
100 014	107 060	40 923	148 801	ח		Ş	75 6	289 0	Sub-total Partners	
7 748	4 148	1.800	5.948	CT			3.0	10.5		Other Partners
4 800	-2.400	1.200	3.600	0			2.0	6.0		Pimental
7 115	-7 115	j	7 115	w		-15.3		15.3	Ξ,	Lowenkopf
10.938	-6.018	2.460	8.478			-11.6	4.1	15.7	\$540	Edmunds
29,460	-6.540	11.460	18,000			-10.9	19.1	30.0	\$600	Adams
129,753	-81,748	24,003	105,750	.9	258.9	-164.1	47.4	211.5	\$500	Seelagy
			eren Chell						•	PARTNERS
July 2002	to Fees 1st	Apr 02 - Jul 02	10/01 - 3/02		July 2002	to Hours 1st	Apr 02 - Jul 02	10/01 - 3/02	Prior/Current	
10/01 thru	Fees 2nd	100			10/01 thru	Hours 2nd	Total Hours	Hours	Hrly Rate	
To Date	Compare	PERIOD			To Date	Compare	PERIOD	Total	PG&E's assets if PGE's plan is confirmed.	PG&E's
Fees	(9)	BILLING	_		Hours	Œ	BILLING	_	which will be formed and take over certain of	which wil
Cumulative		CURRENT (2nd)	First Fee		Cumulative	)	CURRENT (2nd)	First Fee	prepared for the. new "successor" entities	prepared
•									To audit historical financial statements being	To audit

Number of People

38.0

26.0

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - September 27, 2002 Deloitte Firm - By Accountant Sorted. by Firm Position & Most Active to Least Active for Current Billing Period (April 02 - July 02)

	Yeh	Tom	Lam	Hinh	Cheng	Boyes	Hazlewood	Tran	Bolten	Staff Robinson		PG&E's assets if PGE's plan is confirmed.	which will be formed a	prepared for the, nev	To audit historical fina	Scope of These Services
Sub-total, Staff	\$190	<b>\$165</b>	\$165	\$190	\$165	<b>\$16</b> 5	\$165	\$165	<b>\$15</b> 5	\$155/\$165	Hrly Rate Prior/Current	's plan is confirmed.	which will be formed and take over certain of	prepared for the, new "successor" entities	To audit historical financial statements being	ese Services

Number of Staff

10.0

4.0

\$593,610	-\$438,630	\$77,490	\$516,120	3,685.4	-2,700.2	492.6	3,192.8	<u> </u>
6,650	-6,650		6,650	35.0	-35.0		35.0	.8
1,320	-1,320		1,320	8.0	-8.0		8.0	55
27,539	-27,539		27,539	166.9	-166.9		166.9	8
570	-570		570	3.0	-3.0		3.0	8
43,560	<sub>4</sub> -43,560		43,560	264.0	-264.0		264.0	S,
79,860	-79,860		79,860	484.0	484.0		484.0	Ğ
53,246	-46,151	3,548	49,698	322.7			301.2	σí
131,736	-121,176	5,280	126,456	798.4			766.4	Ğí
98,797	-83,917	7,440	91,357	637.4	-541.4	48.0	589.4	55
150,333	-27,888	61,223	89,110	966.0			574.9	Ğ
July 2002	to Fees 1st	Apr 02 - Jul 02	10/01 - 3/02	July 2002	to Hours 1st	Apr 02 - Jul 02	10/01 - 3/02	
10/01 thru	Fees 2nd	Total Fees	Fees	10/01 thru	Hours 2nd	Total Hours	Hours	
To Date	Compare	PERIOD	Total	To Date	Compare	PERIOD	Total	
Fees	6	BILLING	Application	Hours	a	BILLING	Application	으
Cumulative	9	CURRENT (2nd)	First Fee	Cumulative	9	CURRENT (2nd)	First Fee	Se
								•

Sub-total	Legislative		ulatory/FERC	DWR Issues	Turn Accounting Adversary Proceeding	Other Litigation	Business Analysis	Rusiness Operations	CPUC, DWR, State of California,	MEDIATION - CPUC & STATE OF CA.		Sub-total, Plans & Disclosure Statements	Plan Confirmation Discovery	Committee Disc.Statement Formulation	C. Committee Plan	<ul> <li>CPUC Plan Confirmation Proceedings</li> </ul>	B. CFUC Plan		DOSE Dim Bossistos Implementation	→ Pre-emption issue - PGE plan		A. PG&E Plan	PLANS AND DISCLOSURE STATEMENTS	COMMITTEE MTGS & MATTERS		Sub-total	Fee/Employment Objections Non-Working Travel	Fee/Employment Application	GENERAL BANKRUPTCY MATTERS							UST Analysis - September 23, 2002	Milbank Firm - Matter by Focus Area		
2,651.3	above	included	Previously		-	1.117.5	210.1	24				297.6										297.6		516.3	1	1.148.7	53.5 92.0	164.0			Anr-lini 01	Total	ğ			J923 DM, file	Area		
925.4	97.2	355.1	135.9		;	87.3	15.7	3 3 3		0		1,660.6						394.4				1,276.2		66.9	1	917.3	46.5 8.4	5/9.5 282.9	]	2	Aur-Now 01	Total	Application	2nd Fee		d 4/6/01.			
777.7	51.7	296.9	275.9			105.2	3.5	À. C.		301.4		1,738.4					138.6	450.1	450.7	325.7		824.0		98.4	i	731.1	2.7 9.5	515.4 203.5	!		Dec01-Mar03	Total	Application	3rd Fee	HO				
751.0	7 100.6			57.6		63.8	0.6			17.5		1,627.7	49.4	56.1	177.1	229.2					4477			4 165.5	000.0			631.9 5 183.7		*		PERIOD	BILLING	CURRENT (4th)	HOURS BILLED				
-26.7	48.9	74.4	-146.1	57.6	9 7	414	21.1	27.7		-283.9		-110.7	49.4	56.1	177.1	229.2	298.1	-230.4	200	313 4	4475	-824 0		67.1			62.3	-19.8		10 1113, 514	Hrs. 4th	Compare	)	0					
5,105.4	249.5	1,023.3	541.6	57.6	9 7 88	1 373 8	7,613.1			318.9	***	5,324.3	49.4	56.1	177.1	229.2	575.3	1,054.2	888	3280	1,000	2397.8		847.1	,,,de,,	3 705 7	167.7	2,566.0	****	)my oz	Apr 01 thru	To Date	Hours	Cumulative ***					
\$1,033,443	above	included	Previously	888	<b>888</b>	477 728	489,134	3866 }	*****		***	\$161,118										161 11	******	280,969	600V.	\$300.10	25,319	\$263,076	888	To mit-rdey	Fees	Total	Application	First Fee	***				
3 \$374,742		142,708			41,001					0		8 \$832,629						179,944			002,000			9 38,216	\$200,040	3		6 \$132,127		TO AONT-Shr		Total	n Application						
2 \$316,703			7 113.550		37,420					160,120		9 \$864,065					70,060	207,840						6 58,451	\$150,149	2	3 1,477			T Decor-Maroz		Total	Application		1				
3 \$309,078			0 56.719	24 180			8,689			0 10,130		\$8	27,084	23,370	88,189	107,539	0 230,274	0 99,076				7		1 97,009	\$178,804	2	7 33,639			Aproz-juloz		PERIOD		CU	FEES BILLED				
-\$7,626				\$24 180						-\$149,991		. ]		\$23,370		\$107,539	\$160,214	-\$108,764				\$434.077		\$38,558	\$28,000	1	\$32,162			to rirs. ord	Fees 4th	Compare		<b>©</b>					
\$2		\$431,947	\$225 636	\$24,719	\$364,490	\$/6,/10	\$609,049			\$170,250	##,00#,000		\$27,084	\$23,370	\$88,189	\$107,539	\$300,334	\$486,860	\$161,078	\$222,102	\$1,245,780	61 345 780		\$474,645	\$979,196		\$81,158			July 2002	Apr 01 thru	To Date	Fees	Cumulative					
29.07%										2.43%	00.04	38 04%												6.78%	13.99%	2000				rees	To Total	% of Fees	NEW COLUMN				BI	370	1

Milbank -Matter by Focus Area (Grouping by U.S. Trustee for Review Purposes) Page 1 of 2

### Milbank Firm - Matter by Focus Area Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - September 23, 2002

Total			Tax Issues Data Analysis	Financing (C	Employee Be	Litigation Consulting	Insider Analysis	Asset Analys	OTHER MATTERS	CLAIMS A		Generator Litigation Stay Litigation	Asset Dispos	POWER PRODUC						,
	Rounding Adjustments	Sub-total	o.	Financing (Cash Collateral)	Employee Benefits/Pensions	nsulting	sis	Asset Analysis & Recovery	ATTERS	CLAIMS ADMIN. & OBJECTIONS	Sub-total	igation	Asset Disposition (Executory Contracts)	POWER PRODUCERS AND SUPPLIERS						
5,404.9		193.3	4.7 5.8	21.3	24.7	35.6	0.2	101.0		14.2	583.5	482.9	100.6		Apr-Jul 01	Hours	Total	Application	First Fee	
3,973.9		152.3	6.3			0		146.0	,	65.5	185.9	121.5	64.4		Aug-Nov 01	Hours	Total	Application Application	2nd Fee	
3,794.5		9.5	6.5	2	0	0	0	1.5		53.6	84.4	48.0	36.4		Aug-Nov 01 Dec01-Mar02	Hours	Total	Application	3rd Fee	ЮН
3,611.1		2.2	1.0	1.2						104.6	34.0	1.5 27.3	5.2		Apr 02 - Jul 02	Total Hours	PERIOD	BILLING	CURRENT (4th)	HOURS BILLED
100.5		-7.3	-5.5 0.0	-0.3	0.0	0.0	0.0	-1.5		51.0	-50.4	1.5 -20.7	-31.2		to Hrs. 3rd	Hrs. 4th	Compare		<b>®</b>	
16,784.4		357.3	18.5 5.8	24.0	24.7	35.6	0.2	248.5		237.9	887.8	1.5 679.7	206.6		July 02	Apr 01 thru	To Date	Hours	Cumulative	
,00000	<b>***</b>	▩	▓	8	×	8	88	8			₩	<b>***</b>	8		æ	<b>888</b>	888	88	88	▩
\$2,219,496	-17	\$66,679	2,719 2,610	10,992	12,379	13,706	119	24,154		\$7,832	\$279,277	237,504	41,773		Apr-Jul 01	Fees	Total	Application	First Fee	
\$2,219,496 \$1,690,880 \$1,621,257		\$66,970	3,623 0	0	0	0	0	63,347		\$31,531	\$86,744	54,723	32,021		Aug-Nov 01 Dec01-Mar02	Fees	Total	Application	2nd Fee	
\$1,621,257	-11	\$5,415	3,804 0	893	0	0	0	718	1. T.	\$26,563	\$39,802	21,773	18,029		Dec01-Mar02	Fees	Total	Application	3rd Fee	FEI
\$1,466		59								\$49,573	\$15,975	698 12,795	2,483		Apr 02 - Jul 02	Total Fees	PERIOD	BILLING	CURRENT (4th)	FEES BILLED
,295		\$1,205	595	610						573	5	5 8	<u> </u>		_				<u>h)</u>	
\$1,466,295 -\$154,974		1,205 -\$4,210		610 -\$283	\$0	\$0	\$0	-\$718	10.00	\$23,010	5 -\$23,827	8 \$698 5 -\$8,979	- <u>2</u>		to Hrs. 3rd	Fees 4th	Compare	(	h) @	
,295 -\$154,974 \$6,997,928	-28			-\$283				-\$718 \$88,219			Τ		-\$15,546 \$9		to Hrs. 3rd July 2002	Fees 4th Apr 01 thru	Compare To Date % of Fees	Fees		

Less Disallowed Fees Adjusted Fees

-71,144 \$2,148,352

Decision Order dtd. Order dtd.

-71,144 \$6,926,784

12/12/2001 03/08/2002 08/09/2002

Milbank Firm - Summary of Eight Most Active Attorneys' Services - by Billing Category (represents \$1.28M or 87.32% of firm's current fee request) Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - September 23, 2002

	T										400	4060 207	1044	802 FOR	100	SIATOT
						104	0.2	$\Gamma$	10.2	2,678	4.5			2,604	5.6	45 Plan Confirmation Discovery
	13,880		34.7					8,866	14.9	33,618	56.5			29,853	64.2	44 CPUC Plan Confirmation Proceedings
	19,440		48.6			988	1.9	54,919	92.3	59,084	99.3			57,474	123.6	43 PG&E Plan Confirmation Proceedings
	16,720		41.8											6,650	14.3	41 Committee Disc.Stmt. Formulation
	1,600		4.0	8,568	14.4	260	0.5	11,246	18.9	20,825	35.0	13,392	28.8	29,853	64.2	40 Committee Plan Formulation
2.0 850	4,120		10.3	23,443	39.4	1,092	2.1	49,207	82.7	75,803	127.4	28,319	60.9	31,155	67.0	39 CPUC Plan Formulation
												22,460	48.3			37 DWR Issues
				952	1.6							3,767	8.1			36 TURN Acctg. Adversary Proceeding
												698	1.5			35 Generator Litigation
						1,040	2.0	417	0.7	7,676	12.9					31 Mediation
								179	0.3	5,177	8.7	837	1.8	698	1.5	30 Appeal on Preemption Issues
								655	1.1			9,812	21.1	233	0.5	29 Legislative
27.5 11,688	N)			15,470	26.0	50,596	97.3	774	1.3			12,509	26.9			28 Plan Implementation/FERC,NCR,SEC
				3,451	5.8			298	0.5			140,105	301.3			27 Regulatory/CPUC
79.1 33,618	. 7			714	1.2	15,392	29.6	238	0.4			930	2.0	465	1.0	26 Regulatory/FERC
												5,580	12.0	3,720	8.0	24 Non-Working Travel
								298	0.5							21 Tax Issues
				2,975	5.0	1,820	3.5	14,518	24.4	73,483	123.5	605	1.3	1,860	4.0	13 Meetings with Creditors
								4,165	7.0	476	0.8	13,532	29.1	5,580	12.0	12 Other Litigation
								774	1.3					11,811	25.4	10 Stay Litigation
								238	0.4					372	0.8	9 Financing (Cash Collateral)
						1,300	2.5	13,626	22.9	1,369	2.3	3,674	7.9	13,671	29.4	8 Fee/Employment Objections
						3,016	5.8	3,392	5.7	1,131	1.9	6,092	13.1	36,131	77.7	7 Fee/Employment Application
								3,094	5.2	6,129	10.3			37,154	79.9	5 Claims Administration & Objections
								11,127	18.7	1,785	3.0			32,132	69.1	4 Case Admin./U.S.Trustee/Compliance
								3,689	6.2					3,999	8.6	3 Business Operations
								298	0.5					2,186	4.7	2 Asset Disposition (Exec.Contracts)
$\vdash$	$\vdash$													3		
rs Fees	Ho	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours F	Fees	Hours Fe	
(\$400/hour) (\$425/hour)	-	hour)	(\$400/hour)	(\$595/hour)	(\$595	(\$520/hour)	(\$520		(\$595/hour)	(\$595/hour)	(\$595	) I	(\$465/hour)		(\$465/hour)	

Milbank - Most Active Attorneys by Billing Category

Summary Hrs/Fees - 8 Most Active Milbank Attorneys

Total Hrs/Fees for Firm, 4/02 - 7/02

% Hrs./Fees of 8 Most Active Milbank Attorneys to Firm's Total Hrs/Fe

2,514.6 1,280,309 3,611.1 1,466,295 69.64% 87.32%

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. Milbank Firm - By Attorney Sorted (\*) by Firm Position & Most Active to Least Active for Current Billing Period (April 02 - July 02)

UST Analysis - September 23, 2002

10111 Питоет ој геори	Total	Number of Cuers	Case Clerk \$100/\$40	Legal Assistants/Other	Summer Associates \$160/\$185	Number of Attorneys	Total Attorneys	Sub-total	Other Associates			uez	Chae 529/3525	arz - Other	Neufeld \$435/\$465	Ball \$295/\$350		+	Hensch \$400	Sorochinsky \$420/\$465	ASSOCIATES/OTHER	Sub-total	Ponikvar, Partner \$595	<u>8</u>		Marks, Partner \$450/\$525	ınsel		Kreller, Partner \$450/\$500	Feo, Partner 5595		P	PARTNERS & OF COUNSEL	Earliest/Current	Hrly Rate		
opie	5,405.0		314.8		5 556.3	eys.	4,440.6	2,014.6	574	22.7	0.0			14				2	0			2,426.0	0.8	3.6	3.9	4/2.3	65.7	112.0	64.5	292.1	797.4	449.3		Τ̈́	Hours	Total	;
	3,9/4.0		8 306.1		.3 49.3		.6 3,482.8		74 %				3.0 120.6			0 119.6	0 46.1			.5 633.6		0 1,768.5	8 0.0			3 198.7			5 32.1		4 707.0				Hours	Total	:
	3,/94.5		388.0		0		3,250.1						7.5				163.0			636.4		1,477.7	0.0	8.0	6.5	0.0	0.0	1.1	8.8	118.8	2,996	523.9		Aug-Nov 01 Dec01-Mar02	Hours	Total	,
5	2,511.1		450.8		113.6	25	2,822.7						5.9				63.2			661.5		1,111.3				2.9					145.4		*	Apr 02 - Jul 02	Total Hours	PERIOD	
		T	8 62.8		6 113.6		42/.4			-8.4	-11.8		-1.6							25.1		-366.4	0.0	-8.0		28			22.8		-121-1			to Hrs. 3rd	Hrs. 4th	Compare	
Less Disallowed Fees	10,701.01		1,459.7				13,996.2						147.0		414.2		272.3	670.1	139.4	2484.0		6,783.5	0.8	13.1	27.9	4.3	76.9	143.2	137.0	688.7	911.6	2,117.5		July 2002	Apr 01 thru	To Date	7
ees -71,144		\$7719.408	31,480		89,008		2,080,330	765,816	206,316	6,682			5,460	27,177	75,299			103,604		232,050		1,319,514		1,512	2,243	0 212,535	32,193	66,640	27,090	173,770	137.428	267,334		Apr-Jul 01	Fees	Total	:
144		108 \$1 690 878	12,244				1,657,051						60 50,652				9,220	27,68		266,112 28 158,074		14 991,305	<b>4</b> 76 0			0 789		6,426	90 13,608		28 97.431	T.		1 Aug-Nov 01	Fees	Total	:
		8 \$1 621 257	4 15,520				1 1,367,663			0 2,478			2 3,488					92,		2 289,126 1 147,987		853,114	0		3,8	0 1,215		655	4,280		135,260	0.00		Dec01-Mar02	Fees	Total	
		7 \$1 466 295	18,032				1,400,/90			XX	•		2,744							307,598 262,307		646,358			298	1,666	6,048		15,800		75,608		*	Apr 02 - Jul 02	Total Fees	CONTRA	いては ときの という にいい のでは ないから という にいい という
		-\$154.9	0 2512				-100,8/6			-2,478	-3,481		-1,136 14 -745							8 18,472 7 114,320		8 -206,757		0 -3,360		6 1,666			0 11,520		集員	0 -22,492		to Hrs. 3rd	Fees 4th	Compare	
-71,144		\$6,997.97	0 0				6,/30,833			9,160			62,344							7,759, 1,094,886		3,810,290				2.454	38,241		60,778		445.7727			July 2002	Apr 01 thru	To Date	
•							100.00%	1														56.61%												Assoc.	ጽ	Senior	

Adjusted Fees

\$2,148,354 Decision Order dtd.

\$1,690,878

\$1,621,257 Order dtd.

12/12/2001 03/08/2002 08/09/2002

Milbank - By Attorney

\$6,926,784

## Pricewaterhouse - Matter by Focus Areas Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - October 2, 2002

(Grouping by U.S. Trustee for Review Purposes)

OCC Plan of Reorganization	CPUC Plan of Reorganizatio		Sub-total	Tax Matters	Financial Statement Modeling	Financial Statements	Cash Flow Analysis	Asset Sales/Valuation Issues	Plan of Reorganization	PG&E Plan of Reorganization		Professional Fee Review	Sub-committee Matters	Committee Matters	and Plan	Committee, Disclosure Stmt	Sub-total	Travel Time	Professional Fee Review	Professional Compensation Mtrs	Fee Matters & Applications	Extra-net Web Site	Coordinating with Debtor	Bankruptcy Reporting	General Bankruptcy Matters							
0	0		943.1	0	207.1	89.7	119.4	336.5	190.4	¥	650.0	0	180.4	469.6			1152.6	132	0	125.4	269.9	222	117.7	285.6	S		Apr-Jul 01	Hours	Total	Application	First Fee	
0	0		1300.1	198.5	354.3	68.7	84.9	257.9	335.8		369.5	-148	235.6	281.9			457.4	5	148	33.8	137.2	2.6	27.3	103.5			Aug-Nov 01	Hours	Total	Application	2nd Fee	
0	167.0		731.0	86.7	158.8	85.1	79.5	29.4	291.5		272.8	0	157.1	115.7			327	3.5	0	0	192.8	0	9.2	121.5			Dec01-Mar02	Hours	Total	Application	3rd Fee	IDOH
85.2	295,9		536.3	39.6	244.5	21.7	55.8	9.7	165		230.2		95.4	134.8			378.2	10.3		12.6		0	1.7	112.9		*	Apr 02 - Jul 02	Total Hours	PERIOD	BILLING	CURRENT (4th)	HOURS BILLED
85.2	128.9		-194.7						-126.5		-42.6	0	-61.7	19.1			51.2		0		47.9						to Hrs. 3rd	Hrs. 4th	Compare		(a)	
85.2	462.9		3510.5	324.8	964.7	265.2	339.6	633.5	982.7		1,522.5	-148	668.5	1002			2315.2	150.8	148	171.8	840.6	224.6	155.9	623.5			July 2002	Apr 01 thru	To Date	Hours	Cumulative	
***		***	***	88	<b>888</b>	***	<b>**</b>	88	<b>**</b>	<b>***</b>	***	▩	<b>**</b>	888	<b>**</b>	<b>***</b>	***	×	<b>**</b>	<b>**</b>	<b>888</b>	88	*	8	<b>***</b>	₩	<b>**</b>	88	***	<b>‱</b> ≻	84	₩,
**************************************	0		\$390,420	0	74,531	33,637	41,878	136,999	103,375		\$331,915	0	87,836	244,079			\$389,370	52,316	0	55,587	63,850	64,278	58,522	\$94,817		_	Apr-Jul 01	Fees		=	First Fee	
	0		\$525,324	86,642	133,198	22,913	34,001	78,656	169,914		\$196,912	41,105	86,162	151,855			\$149,127	2,585	41,105	15,528	43,403	570	10,358	\$35,578			Aug-Nov 01	Fees	Total	Application	2nd Fee	
	83,423		\$299,883			24,535	32,426	9,177			\$110,085	0		63,889			\$77,246	2,082			36,3			\$34,437			Aug-Nov 01 Dec01-Mar02	Fees	Total	Application	3rd Fee	ש
\$43,846	130,888		\$192,714						60,209		\$107,606			65,021			\$68,161	4,888			32,9			\$25,559			Apr 02 - Jul 02	Total Fees	PERIOD	BILLING	CURRENT (4th)	FEES BILLED
43,846	47,465		-\$107,170	-17,935	33,225	-18,411	-10,774	-7,480	-85,796		-\$2,480	0	-3,612	\$1,132			-\$9,086	2,806	0	4,155	-3,457	0	-3,711	-\$8,879			to Hrs. 3rd	Fees 4th	Compare		<b>B</b>	
43,846	214,311		\$1,408,341	142,337	342,806	87,210	129,958	226,530	479,502		\$746,518			\$524,844			\$683,904	61,871	41,105	75,270	176,595	64,848	73,826	\$190,391			July 2002	Apr 01 thru	To Date	Fees	Cumulative	
0.94%	4.61%		30.28%								16.05%						14.70%										by Matter	% of Fees				_

## Pricewaterhouse - Matter by Focus Areas Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - October 2, 2002

(Grouping by U.S. Trustee for Review Purposes)

TOTAL	Sub-total	Emp. Issues-Ben./Retention Other Matters	Other Matters	Executory Contracts Analysis	Suppliers	Power Producers and		Sub-total	Legislative Review	FERC Review	DWR Contracts/Analysis	CPUC Review	Financial Grid Load Modeling	ISO and CAL PX	CPUC,DWR, State of Calif.,	Claims Analysis	Claims Resolution Process								
4,544.9	64.7	13.7 51		426.4				1256.4	99.5	46.3	237.2	250.6	622.8			51.7				Apr-Jul 01	Hours	Total	Application	First Fee	
3,173.5	15	0 15		37.6				857	29.6	24.1	471.6	318.6	13.1			136.9		<u>-</u> -		Aug-Nov 01	Hours	Total	Application	2nd Fee	
2,221.3	0	0 0		72.2				517	0.5	39.6	236.3	178.2	62.4			134.3				Dec01-Mar02	Hours	Total	Application	3rd Fee	HOUR
	0	0		28.8				316.6	5.6	10.7		245.4	0			219.5			*	Apr 02 - Jul 02	Total Hours	PERIOD	BILLING	CURRENT (4th)	HOURS BILLED
2,090.7 -130.6	0	0		-43.4				-200.4	5.1	-28.9	-181.4	67.2	-624			85.2				to Hrs. 3rd	Hrs. 4th	Compare		0	
<u>u</u>	79.7	13.7 66		565				2947	135.2	120.7	1000	992.8	· 698.3			542.4				July 2002	Apr 01 thru	To Date	Hours	Cumulative	
		****			<b>**</b>	<b>***</b>	<b>***</b>	***	æ	***	<b>**</b>	888	8	<b></b>	<b></b>	***	<b>**</b>	<b>***</b>	<b>***</b>	 >	88	88	<b>⋙</b> ≥	88	8
\$1,799,553	\$22,758	6,074 16,684		\$180,244				\$463,713	41,178	18,726	88,675	104,639	210,495			\$21,133				Apr-Jul 01	Fees	Total	Application	First Fee	
\$1,799,553 \$1,268,138	\$4,066	4,066		\$17,404				\$320,693	12,522	10,471	161,394	130,307	5,999			\$54,612				Aug-Nov 01 Dec01-Mar02	Fees	Total	≂	2nd Fee	
132 \$852,899	\$0	0		\$28,679				\$199,790	225	19,949	87,228	72,819	19,569			\$53,661				Dec01-Mar02	Fees	Total	Application	3rd Fee	H
-\$132 \$730,708 -\$122,191	<b>\$</b> 0	0		11,735				\$96,371	2,379	5,011		68,748	0			\$79,389			*	Apr 02 - Jul 02	Total Fees	PERIOD	BILLING	CURRENT (4th)	FEES BILLED
-\$1				-\$16,944				-\$103,419	2,154	-14,939	-66,994	-4,072	-19,569			\$25,728				to Hrs. 3rd	Fees 4th	Compare		(P)	
-\$132 22,191	\$0	\$ 8		Z												\$298								$\neg$	
-\$132 \$132 22,191 \$4,651,298 100.00%	\$0 \$26,824	\$0 \$6,074 \$0 \$20,750		<b>\$</b> 238,062				\$1,080,567	56,304	54,157	357,531	376,513	236,063			\$208,795				July 2002	Apr 01 thru	To Date	Fees	Cumulative	

Less Disallowed Fees Adjusted Fees

-186,022 -186,022

\$1,613,531 \$4,465,276

Decision Order dtd. Order dtd.

12/21/2001 03/08/2002 07/22/2002 Pricewaterhouse by

Pricewaterhouse by Focus Area (Grouping by U.S. Trustee for Review Purposes)

### Pricewaterhouse - By Accountant

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - October 2, 2002

708 -\$122,192	\$730,708	\$852,899 Order dtd.	\$1,268,137 Order dtd.	-186,022 s \$1,613,511 Decision	Less Disallowed Fees Adjusted Fees	Less							
\$1,268,137 \$852,899 \$730,708 -\$122,192	Г	8,137		S.	12,030.4	-130.6	2,090.7	2,221.3	3,173.5	4,544.9		TOTAL	
0 4,632 8,900		0			32	97	209	113	0	0	\$40/\$55	Paraprof.	Dolan
							12				tants	Number of Accountants	
<del>\$</del>		\$634,702		\$851,161	7,435.0	42.9	1,318.0	1,275.1	2,039.4	2,802.5	Associates	Sub-total, Managers & Associates	Su
21,833		67,126		237,728	1,094.0	-77.2	. 0.0	77.2		800.9		Associates	Other Mgrs, Associates
		27,200		55,240	412.2	0.0	0.0	0.0		276.2	\$200	Associate	Ortwein
		150		36,300	121.5	0.0	0.0	0.0		121.0	\$300	Senior Assoc.	Ackerman
0		33,713		54,000	233.9	0.0	0.0	0.0		144.0	\$375	Manager	Vandervoort
1,680		11,120		56,920	350.3	-6.7	1.7	8.4		284.6	\$200/\$215	Associate	Perfit
7,614		0			115.6	60.2	87.9	27.7		0.0	\$275/\$290	Senior Assoc.	Samson
18,320		21,920		3,400	127.6	-27.3	18.5	45.8	54.8	8.5	\$400/\$425	Manager	Lu
0		0		0	91.8	91.8	91.8	. 0.0		0.0	\$425	Manager	Kitchin
48,109		45,325			845.1	36.1	311.1	275.0	259.0	0.0	\$175/\$185	Associate	Sin
145,593		218,588		211,500	1,904.8	-18.9	369.5	388.4	582.9	564.0	\$375/\$425	Manager	Young
209,560 147,036 144,834		209,560		196,073	2,138.2	-15.1	437.5	452.6	644.8	603.3	\$325/\$345	Senior Assoc.	Neis
				****								<b>G</b>	ASSOCIATES
									1		AND	MANAGERS, SR. ASSOCIATES AND	MANAGERS
\$633,435 \$458,082 \$307,972 -\$150,110		\$633,435		\$948,373	4,273.9	-270.0	563.7	833.7	1,134.1	1,742.4	Directors	Sub-total, Partners & Directors	s
0 0		0		17,550	39	0	0	0	0	39.0	\$450	Director	Schulte
0		0		1,125		0	0	0		2.5	\$450	Director	McClennan
0		0		81,180	164	0	0	0		164.0	\$495	Director	Drzemiecki
0		0		2,261	ۺٛ	0	0	0		3.8	\$595	. Partner	Rudolph
0		0		32,832	333 21	0	0	0	0	51.3	\$640	Partner	Keenan
		595		0	1.0	0.0	0	0.0		0	\$595	Partner	Galanis
990		19,850			421	-20	0	2.0		0	\$495	Partner	McManus
4,936		18,683		5,296	58.4 888	1.5	9.8	8.3		8.9	\$595	Partner	Pellervo
79.808		157.248		138.240	649.3	-61.8	62.9	124.7		216.0	\$640	Partner	Hamilton
110.821		114.805		171.479	745.6	-108.2	78.1	186.3		288.2	<b>\$</b> 595	Partner	Reiss
127.157		172.134		256,445	1,129.0	-18.9	194.9	213.8		431.0	\$595	Partner	Lumsden
\$150,120 \$134,370 \$99,450		<b>\$</b> 150,120		\$241,965	1,387.9	-80.6	218.0	298.6	333.6	537.7	\$450/\$475	Director	Но
T	-										Previous/Current	DIRECTORS & PARTNERS	DIRECTORS
v 01 Dec01-Mar02 Apr 02 - Jul 02		7-Nov 01	Au	Apr-Jul 01	July 2002	to Hrs. 3rd	Apr 02 - Jul 02	Dec01-Mar02	Aug-Nov 01	Apr-Jul 01	Hourly Rate		
Fees Total Fees		Fees		Fees	Apr 01 thru	Hrs. 4th	Total Hours	Hours	Hours	Hours			
Total		otal		Total	To Date	Compare	PERIOD	Total	Total	Total			
n Application		ication		Application	Hours		BILLING	Application	Application	Application			
2nd Fee 3rd Fee CURRENT (4th)	3rd Fee	d Fee	22	First Fee	Cumulative	9	CURRENT (4th)	3rd Fee	2nd Fee	First Fee			
FEES BILLED	HE			٦			HOURS BILLED	HOU					
											2002	US1 Analysis - October 2, 2002	USI Analy

Decision Order dtd. Order dtd. 12/21/2001 03/08/2002 07/22/2002

## Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - September 27, 2002

\$2,301,346	\$329,231 -\$105,806		\$422,053	\$1,180,195	\$369,867	Adjusted Fees							
-35,270			-12,983	-15,000	-7,287	Disallowed Fees							
-29,318				-23,510	-5,808	e application	after filing fe	Vol.Reduction after filing fee application					
2,365,934	(105,806)	329,231	435,036	1,218,705	382,962	7,552.7	-292.8	1,086.6	1,379.4	3,778.3	1,308.4		Total
2,493	(2,409)	42	2,451			8.5	(7.7)	0	7.7	0.8		,	trans. To UST & Fee Application
0	0				300000								Discrepancy between electronic
92,170	(29,618)	13,328	42,946	28,240	7,656	288.0	(85.4)	39.3	124.7	97.6	26.4		General BK & Fee Applications
105,368	(48,658)	10,034	58,692	33,912	2,730	338.3	(190.7)	23	213.4	95.2	7.0		Contract Termination
6,473	0			3,349	3,124	26.4	0	0	0.0	17.5	8.9		WEPEX
205,665	(6,392)	36,462	42,854	76,588	49,761	715.5	94.1	202.2	108.1	234.4	170.8	C	Transmission Owner Tariffs
720	720	720				1.5	1.5	1.5					RMR Post-Transition
58,489	0				58,489	173.4	0	0		0	173.4		Transco
78,578	0		0		78,578	217.8	0	0	0	0	217.8		Trans. Asset Divestiture
566,380	(73,024)	15,438	88,462	279,856	182,624	2,038.8	(135.7)	71.2	206.9	1,056.6	704.1	В	WAPA Dispute
-56,275	29,619	-13,328	-42,947			-164.0	85.4	-39.3	-124.7				To Fee App/Other
1,305,873	23,957	266,535	242,578	796,760	0	3,908.5	(54.3)	789.0	843.3	2,276.2	0	>	Plan of Reorg (Implementation)
Antonia													
July 2002	to Hrs. 3rd	Apr 02 - Jul 02	Aug-Nov 01 Dec01-Mar02	Aug-Nov 01	Apr-Jul 01	July 2002	to Hrs. 3rd	Apr 02 - Jul 02	Dec01-Mar02	Aug-Nov 01 Dec01-Mar02	Apr-Jul 01		
Apr 01 thru	Fees 4th	Total Hours	Fees	Fees	Fees	Apr 01 thru	Hrs. 4th	Total Hours	Hours	Hours	Hours		
To Date	Compare	PERIOD	Total	Total	Total	To Date	Compare	PERIOD	Total	Total	Total		
Fees		BILLING	Application Application Application	Application	Application	Hours		BILLING	Application	Application	Application		
Cumulative	<b>B</b>	CURRENT (4th)	3rd Fee	2nd Fee	First Fee	Cumulative	<b>@</b>	CURRENT (4th)	3rd Fee	2nd Fee	First Fee		
		FEES BILLED	FE.					HOURS BILLED	HOU				

11/06/2001 04/02/2002 07/09/2002 Order dtd. Order dtd. Order dtd.

# A - Plan of Reorganization - Regulatory Applications & Associated Contractual Work to Implement PG&E's Proposed Plan

Numerous parties filed pleadings in response. Skadden firm's focus has primarily been transmission-related applications and issues On 11/30/01, Skadden filed various regulatory applications at the FERC on PG&E's behalf which are intended to implement its disaggregation plan.

### B - WAPA Dispute - D.C. Circuit Court of Appeals.

to recover its actual cost of purchasing power. This matter is FERC docket number ER01-1639-003. It is a contract dispute with the Western Area Power Administration as to whether PG&E's contract allows PG&E

On 10/24/01, FERC Order 61,082 re-affirmed the initial decision. On 12/21/01, FERC Order 61,335 denied PG&E a re-hearing on the matter On 9/21/01, a FERC judge determined PG&E lacked the contractual right to make a 205 filing to recover additional costs and increase rates under its WAPA contract

Skadden filed a petition for review with the D.C. Circuit Court of Appeals. Briefing schedule starts in 9/02; oral argument is scheduled for 3/13/03

### C - Transmission Owner Tariffs

to set up a new design of the wholesale markets for transmission, energy, capacity, and related services. The FERC issued its options paper on 3/15/02 requesting comment Included in this category is Docket No. RM01-12-000 - FERC's Standard Market Design (SMD) Rulemaking proceedings. FERC is proposing

## IFIFITH - By Attorney ## September 27, 2002    Fine Five   2004 Fee   2004	500000	\$220 222 \$10E 80E		,	£1 190 10E	\$360 969	Aditional Floor						
## First Company, Case No. 01-0022 DM, filed 48001.  ## September 27, 2002    First Fee	-35,270			-12,983	-15,000		s Disallowed Fees	Les					
### Firm - By Attorney ### Figure   By Attorne	-29,31	•			-23,510	36	eduction after filing	Vol. Re	31				Number of People
### Prioritic Company, Case No. 01-30121 DM, Rind 44801 1.  **Buchine Company, Case No. 01-30121 DM, Rind 44801 1.  **Fill Toda	2,365,93	(105,805)		435,036	1,218,705	382,963	7,552.7	-292.8	1,086.6	1,379.4	3,778.3	1,308.4	Total
## PROCESSING PROCESSES AND 61-10022 DM, Ried 4-80/61.    Filter   Company, Case No. 61-10022 DM, Ried 4-80/61.   Filter   Company, Case No. 6	1.81	(2,449)		2449	-681	50	(29.4)	-7.7		7.7	-37.1		Transmission to UST & Fee App
## Selectoric Company, Casa No. 01-30232 DM, filled 4480F1.    Fill Company, Casa No. 01-30232 DM, filled 4480F1.													Disconnecios bottom Electronio
## Firm - By Attorney ## & Electric Company Case No. 61-30923 DM, filed 448071.  ## ## ## ## ## ## ## ## ## ## ## ## ##		,							18				Number of Legal Assistants
## Selectic Company, Case No. 01-39823 DM, filed 4/8/01.  ## Selectic Company, Case No. 01-39823 DM, filed 4/8/01.  ## Selectic Company, Case No. 01-39823 DM, filed 4/8/01.  ## Selectic Company, Case No. 01-39823 DM, filed 4/8/01.  ## First Fee	124,23	(6,178)				21,555	1,121.5	-25.8	222.6	248.4	466.6	183.9	Legal Assistants
## Se Beninchic Company, Clase No. 01-00223 DM, Rited 48901.  ## Se Beninchic Company, Clase No. 01-00223 DM, Rited 48901.  ## First No. 1									13				Number of Active Attorneys
## Reinth Company, Case No. 01-30923 DM, Ried 44801.    Company   Case No. 01-30923 DM, Ried 44801.   Cambalive   Cambalive   Prior	2,239,885	(97,178)		403,480	1,168,745	361,358	6,460.6	-259.3	864.0	1,123.3	3,348.8	1,124.5	Total Attorneys
### SERILED ### HOUSE BILLED ### HOUSE B	1,445,200	(88,165)		22		233,794	4,704.0	-242.2	624.5	866.7	2,368.3	844.5	Sub-total
## Selectric Company, Case No. 01-30923 DM, filed 48/01.  ## Selectric Company, Case No. 01-30923 DM, filed 48/01.  ## Filed Company, Case No. 01-30923 DM, filed 48/01.  ## Filed Company Case No. 01-30923 DM, filed May Nov Ol Dedithon Application Appl	297,463	(1,897)			198,771	96,795	965.5	-5.2	0.0	5.2	635.8	324.5	Other Associates
## SEPECTIFIC Company, Cases No. 01-10923 DM, filed 448/01.  ## SEPECTIFIC Company, Cases No. 01-10923 DM, filed 448/01.  ## Filed Company, Cases No. 01-10923 DM, filed 448/01.  ## Filed Company, Cases No. 01-10923 DM, filed 448/01.  ## Filed Company Fil	30,243	19,105			5,848		126.5	74.7	87.0	12.3	27.2		
# Electric Company, Case No. 01-30923 DM, filed 48/01.  # Electric Company, Case No. 01-30923 DM, filed 48/01.    First Fee   2nd Fee   3rd Fee   Current Hours   Hours   Froal   Free	46,453	26,144			4,080	1,351	168.6	-16.9	0.3	17.2	136.5	14.6	
### A Electric Company, Case No. 01-30923 DM, filed 48/071.  ### A Electric Company, Case No. 01-30923 DM, filed 48/071.  ### Ists Fee	83,997	(15,252)			68,745		285.2	49.2	3	49.2	236.0	0	
Firm - By Attorney   Hours	81,252	(18,700)				7,656	257.4	-55.0	39.2	94.2	97.6	26.4	_
## RESIDENTIAN   First Free   2nd Free   3rd Free   2nd Free   2nd Free   3rd Free   2nd Free   3rd Free   2nd	348,510	(65,532)				29,298	859.0	-152.4	45.0	197.4	539.5	77.1	3.S.
## Right Company, Case No. 01-30923 DM, filed 4/6/01.    Application Company, Case No. 01-30923 DM, filed 4/6/01.   First Fee   2nd Fee	32 450	1 100		0	25.451	5.899	137.4	4.0	4.0	0.0	108.3	25.1	
Rectric Company, Case No. 01-30923 DM, filed 4/6/01.	47,000	(10,00)					, , ,	56 O	76 0				
Hours   Hour	446 523	(43 733)				87.686	1.738.3	-159.0	314.9	473.9	576.4	373 1	Associates Baran, K.K. \$275
First Fee   2nd Fee   2n	794,685	(9,013)			431,880	127,564	1,756.6	-17.1	239.5	256.6	980.5	280.0	Sub-total
First Fee   2nd Fee   3rd Fee   4pplication   4pplicatio	62,491	1,150				21,569	129.4	2.4	2.4	0.0	86.7	40.3	Other Partners, Of Counsel, Other
### Counsel    Same   Prior/Current   Hours   Rate   Prior/Current   Hours   Rate   Apr-jul of	102,228	(3,608)			93,745	4,875	249.3	-8.2		8.2	228.6	12.5	Estes, M. \$440
### ### ### ### ######################	13 420	13.420				0,000	30.5	30.5	30.5	7.7.7	0.0	:	
### ### ### ### ######################	\$568,822	-\$15,971		49	49	\$94,590	1,229.8	-32.7	191.0	223.7	604.9 60.3	210.2	Moot, J.S. \$390/\$440
HOURS BILLED  CURRENT (4th) © Cumulative BILLING  BILLING  PERIOD  Compare Total Hours  Total Hours  First Fee 2nd Fee 3rd Fee CURRENT (4th) © Cumulative Application Application Application Fees Fees Total Fees Total Fees Apr 01 thru Fees Fees 4th Apr 01 thru Apr 01 thru Apr 01 thru Fees Apr 10 1 Aug-Nov 01 Dec01-Marr02 Apr 02 - Jul 02 to Hrs. 3rd July 2002													s & Of Coun
HOURS BILLED  Total Hours  HOURS BILLED  FIRST Fee  CURRENT (4th)  © Cumulative First Fee  First Fee  Application Application Application Application Total Total Total Fees Fees  Fees  Total Fees Fees  Total Fees Fees  Total Fees Fees 4th Apr 01 thru	July 2002	to Hrs. 3rd	Τ	Dec01-Mar02	Aug-Nov 01		July 2002	to Hrs. 3rd	Apr 02 - Jul 02	Dec01-Mar02			Rate
HOURS BILLED  CURRENT (4th) © Cumulative BILLING  BILLING  PERIOD Compare To Date  First Fee 2nd Fee 2nd Fee CURRENT (4th) © Cumulative Application Application Application PERIOD Compare To Date	Apr 01 thru	Fees 4th	Total Fees	Fees	Fees	Fees	Apr 01 thru	Hrs. 4th	Total Hours	Hours	Hours	Hours	Prior/Current
HOURS BILLED  HOURS BILLED  FIRST Fee 2nd Fee CURRENT (4th) © Cumulative First Fee 2nd Fee Outpulation Application Application Application Application BILLING Fees	To Date	Compare	PERIOD	Total	Total		To Date	Compare	PERIOD	Total	Total		
HOURS BILLED  HOURS BILLED  FEES BILLED  FEES BILLED  FOR Single First Fee 2nd Fee CURRENT (4th)	Fees	<b>(</b> 8)	BILLING	Application	Application		Hours		BILLING		Application		
HOURS BILLED FEES BILLED	Cumulative	•	CURRENT (4th)	3rd Fee	2nd Fee	First Fee	Cumulative	9	<b>JURRENT</b> (4th)		2nd Fee	First Fee	
			FEES BILLED			2017年			JRS BILLED	ЮН			
													UST Analysis -September 27, 2002
	١									10.4 A/R/04	20022 DM f	orney	kadden Firm - By Atto